

**In the Specification:**

Please amend the Specification as follows:

-At page 5, line 31; please delete the present paragraph and insert the following replacement paragraph:

5           Reference is initially made to Figure 1 of the drawings, which illustrates a downhole  
tool generally indicated by Reference Numeral 10, according to a preferred  
embodiment of the present invention. Tool 10 has an upper end, including a box  
section 14 for connection in a work string (not shown). Tool 10 also has a lower end  
16, which includes a pin section 18 for connection in a work string mounted below  
10       the tool 10. It will be appreciated that although ~~the~~ references to upper and lower are  
provided it will be understood by those skilled in the art that the downhole tool of the  
present invention could be used in a vertical, inclined or a horizontal position in a well  
bore. It will further be appreciated that the tool of the present invention has  
application within a well bore during a drilling operation or in a cased or lined well  
15       bore where a tubular has been inserted during completion.

-At page 8, line 4; please delete the present paragraph and insert the following replacement paragraph:

20           Reference is now made to Figure 2 of the drawings which illustrate an actuating  
means, generally indicated by Reference Numeral 62, as would be found in the tool  
of Figure 1. Like parts to those of Figure 1 have been given the same Reference  
Numerals to aid interpretation. The actuating means 62 is a drop ball ~~activation~~  
actuating means as would typically be found in a downhole tool. An example of such  
a downhole tool would be US 6,253,861 to Specialised Petroleum Services Group  
25       Limited, the present Applicant. US 6,253,861 is hereby incorporated by reference.

-At page 10, line 1; please delete the present paragraph and insert the following replacement paragraph:

Thus, in the closed position the port 70 of the inner sleeve ~~66~~ 68 is now misaligned with the port 66 of the outer sleeve 64 and the port 58 leading to the channel 54. By the insertion of two drop balls, the tool has performed one cyclic function in taking the jets 44 from a closed position to an open position and again to a closed position.

-At page 11, line 23; please delete the present paragraph and insert the following replacement paragraph:

The actuating ~~element~~ means 100 is moved by virtue of the shoulder 120 contacting a formation in the well bore. This formation may be the upper edge of a liner or polished bore receptacle. Initially when the shoulder 120 contacts the formation, the tool remains in the position shown in the Figure. In this position the ports 110 are obturated by the sleeve 112 and fluid can be pumped through the bore 50. Weight can then be set down upon the tool 10, this weight causes the body 20 to drop relative to the sleeve 102 and the helical spring 104 will be compressed. Travel of the sleeve 102 is limited by a shoulder 125 contacting a surface 127 formed as a lock on the body 20. This helps prevent the spring 104 becoming spring bound. When the shoulder 125 abuts against the lock 127 the groove 114 is adjacent to the ports 110 and the ports 110 in the body 20 communicate with the a ports 130 on the sleeve 102. It will be appreciated that ports 130 are equivalent to the ports 56, 58 of Figure 1 and thus fluid from the bore 50 again can pass into channel 54. To close the ports 130 weight is lifted off the tool and the spring 104 biases the sleeve 102 to return to the position shown in Figure 3.